

Appendix 2

Entech Comparative Emissions Study

– ATTACHMENT 2:

**DEMONSTRATE B.A.T. BY BENCHMARKING DESIGN BASIS OF THE
PROPOSED ENTECH-WtGAS-RES™
(72 MWt) FOR BOODARIE PROJECT EMISSION PERFORMANCE AGAINST
PRESENT FOSSIL FUEL FIRED
POWER GENERATION**

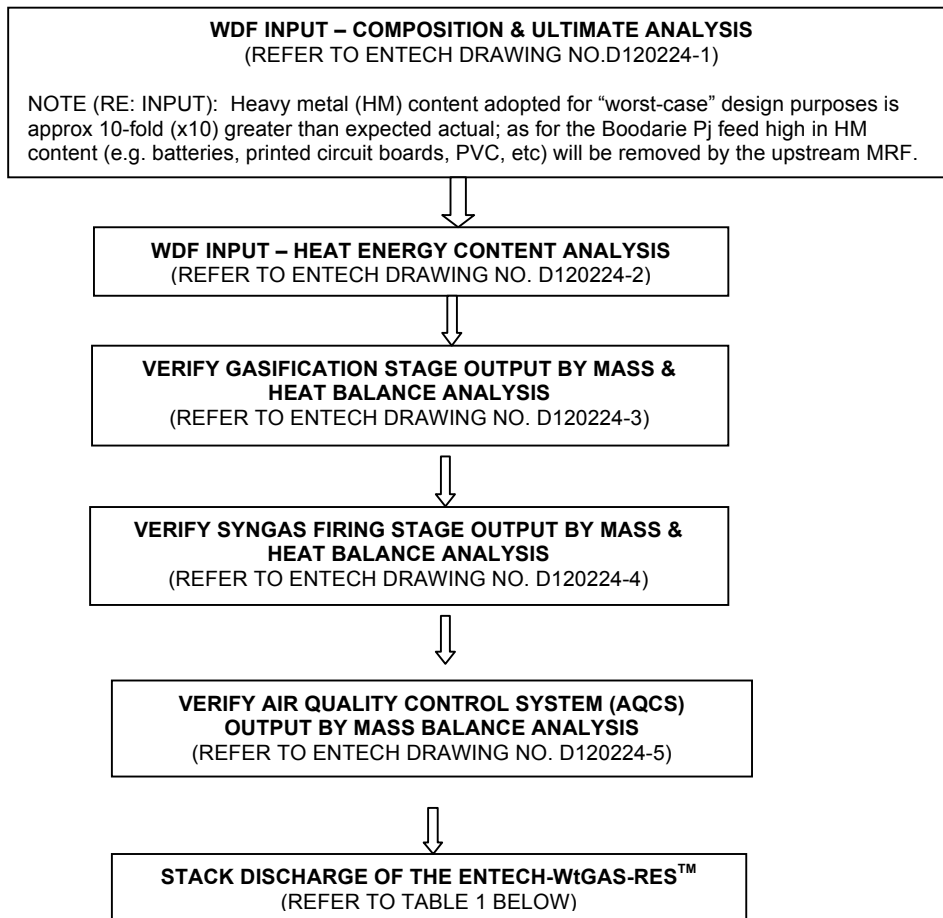
**BASED UPON COMPARATIVE ANALYSIS TO “AP-42 COMPILATION OF AIR POLLUTION EMISSIONS
FACTORS”, FIFTH EDITION, US-EPA, 1998-2006 (AVAILABLE FOR DOWNLOAD AT WWW.EPA.GOV)**

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COMARATIVE ANALYSIS TO US-EPA REPORT VERIFIES THE PROPOSED ENTECH-WtGAS-RES™ (72 MWt) FOR BOODARIE PROJECT IS ENVIRONMENTALLY SUPERIOR (B.A.T.) TO FOSSIL FUELS

This document contains detailed comparative analysis of emission performance that verifies the proposed ENTECH-WtGas-RES™ for Boodarie project shall produce less HAP's (hazardous air pollutants), including dioxins than fossil fuels, per equivalent energy output. The comparative analysis is based upon latest US-EPA official reports on fossil fuel emissions, namely "AP-42 Compilation of Air Pollution Emissions Factors", fifth edition, US-EPA, 1998-2006 (available for download at www.epa.gov). Verification is detailed below.

FIGURE 1: FLOW DIAGRAM OF DESIGN BASIS OF THE PROPOSED ENTECH-WtGAS-RES™ FOR BOODARIE PROJECT



COMARATIVE ANALYSIS TO US-EPA REPORT VERIFIES THE PROPOSED ENTECH-WtGAS-RES™ (72 MWt) FOR BOODARIE PROJECT IS ENVIRONMENTALLY SUPERIOR (B.A.T.) TO FOSSIL FUELS

TABLE 1: STACK DISCHARGE OF THE PROPOSED ENTECH-WtGAS-RES™ FOR BOODARIE PROJECT

| ITEM | EXHAUST GAS MASS FLOW RATE KG PER 1-TONNE OF WDF FEED ⁽¹⁾ | EXHAUST GAS EMISSION RATES MG/NM ³ @ 11% O ² REF ⁽¹⁾ |
|------|---|--|
| A | Dioxin (I-TEQ) | 3.53 x 10 ⁻¹⁰ ^{(2) (3)} |
| B | TOC/VOC | 0.0134631 ^{(2) (3)} |
| C | HM | 0.0013542 ⁽⁴⁾ |
| D | Hg | 0.0000028 ⁽⁴⁾ |
| E | Cd + Tl | 0.0000334 ⁽⁴⁾ |
| F | SOx | 0.1156000 |
| G | NOx | 0.7466000 |
| H | HCl | 0.0332000 |
| I | HF | 0.0038000 |
| J | CO | 0.1831000 |
| K | <PM 2.5 | 45% |
| | <PM 1.0 | 20% |
| | PM Total | 0.0143000 |

NOTES:

- (1) Exhaust gas emission rates of Table 1 are consistent with actual Entech plants in commercial operation. Refer to details of "Average Results of 10 Independent Emission Tests of Entech-WtGas Plants Firing Syngas" (Appendix 1).
- (2) PM, acid gas and HM emission rates have been verified by mass balance calculation, however dioxin (I-TEQ), TOC/VOC and CO emission rates can't. Subsequently these emission rates are based upon above-mentioned independent emission test results of actual Entech plants in commercial operation (Appendix 1).
- (3) The independent emission test results of Appendix 1 are mostly high HCl applications where dioxin, TOC/VOC and CO emissions are considerably greater than from the typical WDF of the Boodarie project. Subsequently there is nominal +50% AQCS design contingency input for these constituent. Conversely expected dioxin, TOC/VOC and CO emissions shall be < ½ of that noted in Table 1 and the bar charts herein.
- (4) HM output is approx 10-fold (x10) greater than expected actual; as for the Boodarie Pj feed high in HM content (e.g. batteries, printed circuit boards, PVC, etc) will be removed by an upstream mechanical recycling facility (MRF). Conversely expected HM output shall be 1/10th of that noted in Table 1 and the bar charts herein.

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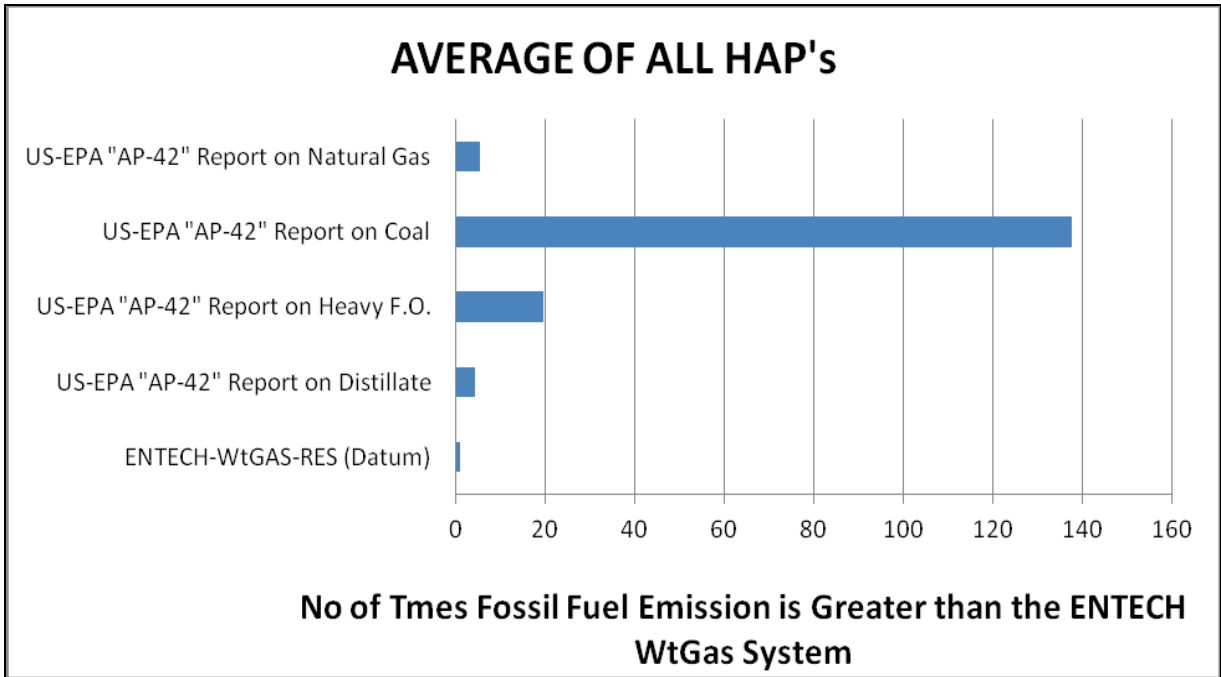
TABLE 2: NO. OF TIMES FOSSIL FUEL EMISSION IS GREATER THAN THE PROPOSED ENTECH-WtGAS-RES™ FOR BOODARIE PROJECT

| ITEM | EMISSION | USA-EPA "AP-42" REPORT ON DISTILLATE ⁽¹⁾ | USA-EPA "AP-42" REPORT ON HEAVY F.O. ⁽¹⁾ | USA-EPA "AP-42" REPORT ON COAL ⁽¹⁾ | USA-EPA "AP-42" REPORT ON NATURAL GAS ⁽¹⁾ |
|------|----------------------|---|---|---|--|
| A | Average of all HAP's | X 4 | X 20 | X 138 | X 5 |
| B | Dioxin (I-TEQ) | X 1.2 ⁽²⁾ | X 5 ⁽²⁾ | X 97 ⁽²⁾ | No Data Available ⁽⁵⁾ |
| C | TOC/VOC | X 10 ⁽²⁾ | X 11 ⁽²⁾ | X 5 ⁽²⁾ | X 3 ⁽²⁾ |
| D | HM | X 1.6 ⁽³⁾ | X 11 ⁽³⁾ | X 30 ⁽³⁾ | X 0.3 ⁽³⁾ |
| E | Hg | X 8 ⁽³⁾ | X 45 ⁽³⁾ | X 45 ⁽³⁾ | X 7 ⁽³⁾ |
| F | Cd + Tl | X 0.8 ⁽³⁾ | X 28 ⁽³⁾ | X 12 ⁽³⁾ | X 0.3 ⁽³⁾ |
| G | SOx | X 18 | X 86 | X 114 | X 0.04 |
| H | NOx | X 1.6 | X 5 | X 7 | X 2 |
| I | HCl | X 0.6 | X 0.6 | X 14 | No Data Available |
| J | HF | X 0.6 | X 0.6 | X 15 | No Data Available |
| K | CO | X 1.7 | X 1.5 | X 29 | X 4 |
| L | <PM 2.5 | X 9 | X 36 | X 1497 | Negligible |
| | <PM 1.0 | X 8 | X 40 | X 776 | X 22 |
| | PM Total | X 9 | X 36 | X 1728 | X 4 |

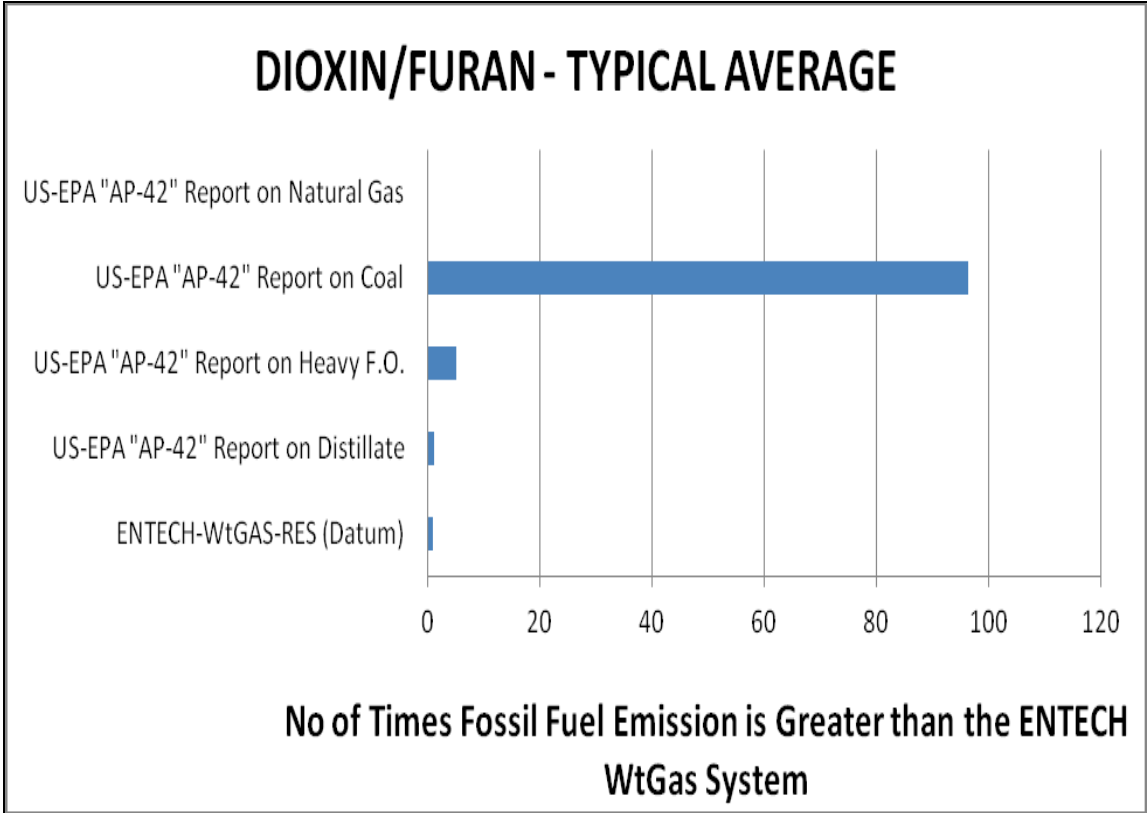
NOTES:

- (1) Refer to Appendix 2 titled "Comparative Analysis of Emissions for Boodarie Project – ENTECH-WtGas-RES™ Firing of Syngas Vs Fossil Fuel" for references and calculations used to derive the data in Table 2.
- (2) Per Note 3 of Table 1 above, the expected dioxin, TOC/VOC and CO emissions shall be < ½ of that noted. Conversely the number of times fossil fuel emission is greater shall be ≈ double that shown in Table 2.
- (3) Per Note 4 of Table 1 above, the Boodarie project expected HM emissions shall be 1/10th of that noted. Conversely the number of times fossil fuel emission is greater shall be ≈ 10-fold (x10) greater than that shown in Table 2.
- (4) Data in Table 2 is represented in the bar charts that follow.
- (5) Although AP-42 provides no data for dioxin performance from natural gas, this comparison assumes a dioxin result of 0 (TEQ/mg/Nm³). This is to acknowledge the superior dioxin performance of natural gas.

COMARATIVE ANALYSIS TO US-EPA REPORT VERIFIES THE PROPOSED ENTECH-WtGAS-RES™ (72 MWt) FOR BOODARIE PROJECT IS ENVIRONMENTALLY SUPERIOR (B.A.T.) TO FOSSIL FUELS

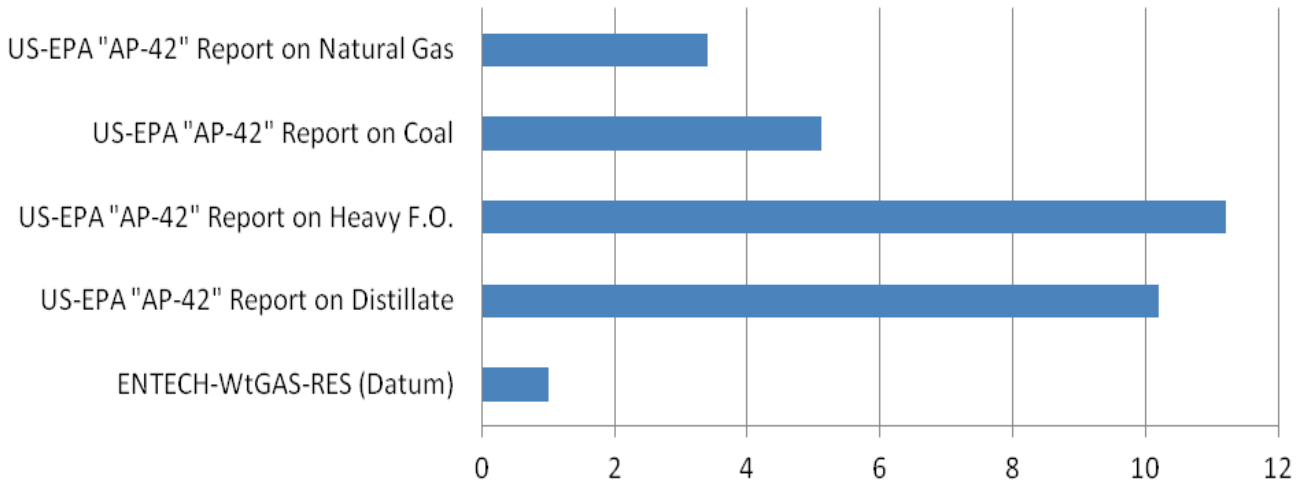


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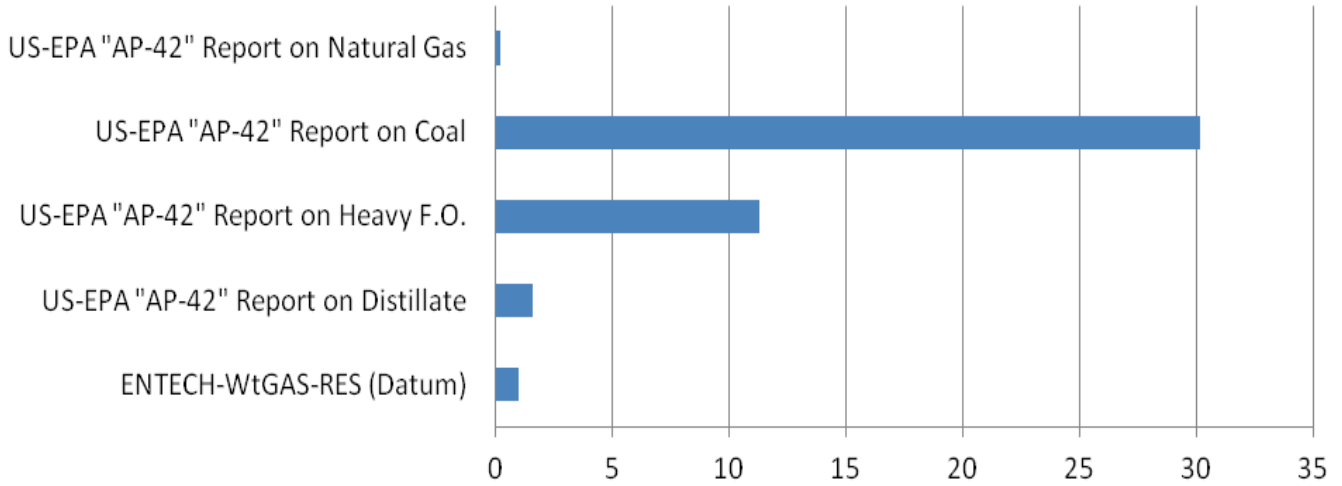
VOC's (VOLATILE ORGANIC COMPOUNDS)



No of Times Fossil Fuel Emission is Greater than the ENTECH WtGas System

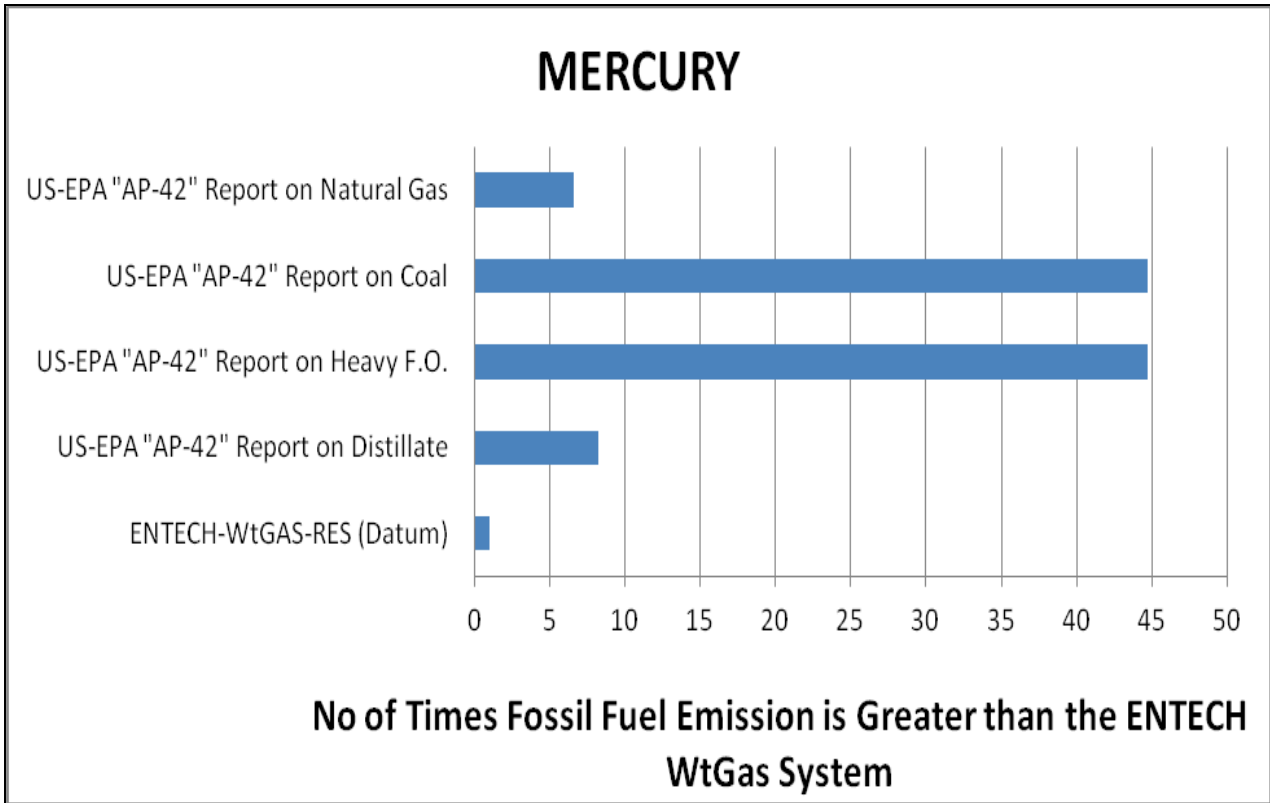
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TOTAL HEAVY METAL



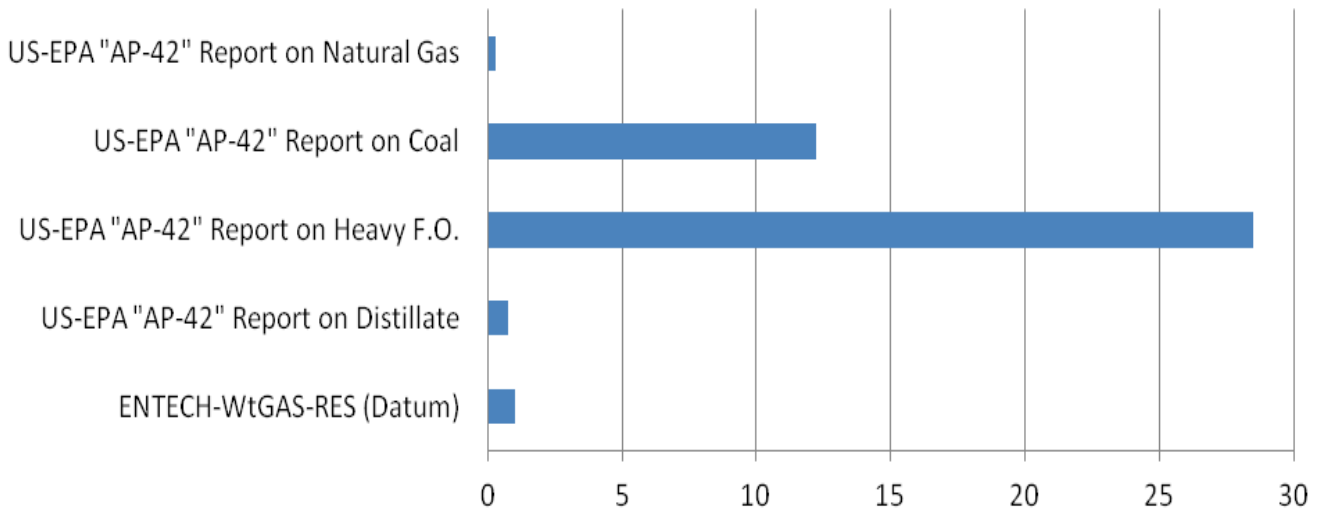
No of Times Fossil Fuel Emission is Greater than the ENTECH WtGas System

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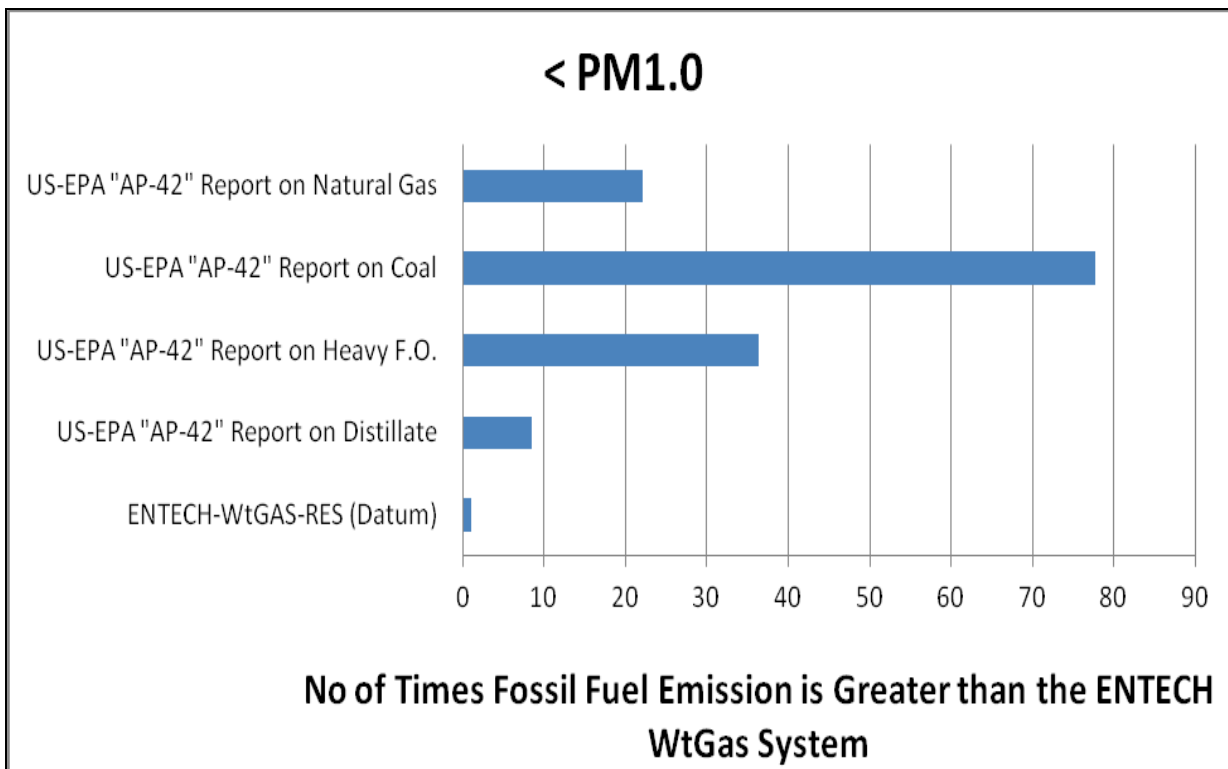
COMARATIVE ANALYSIS TO US-EPA REPORT VERIFIES THE PROPOSED ENTECH-WtGAS-RES™ (72 MWt) FOR BOODARIE PROJECT IS ENVIRONMENTALLY SUPERIOR (B.A.T.) TO FOSSIL FUELS

CADMIUM & THALLIUM



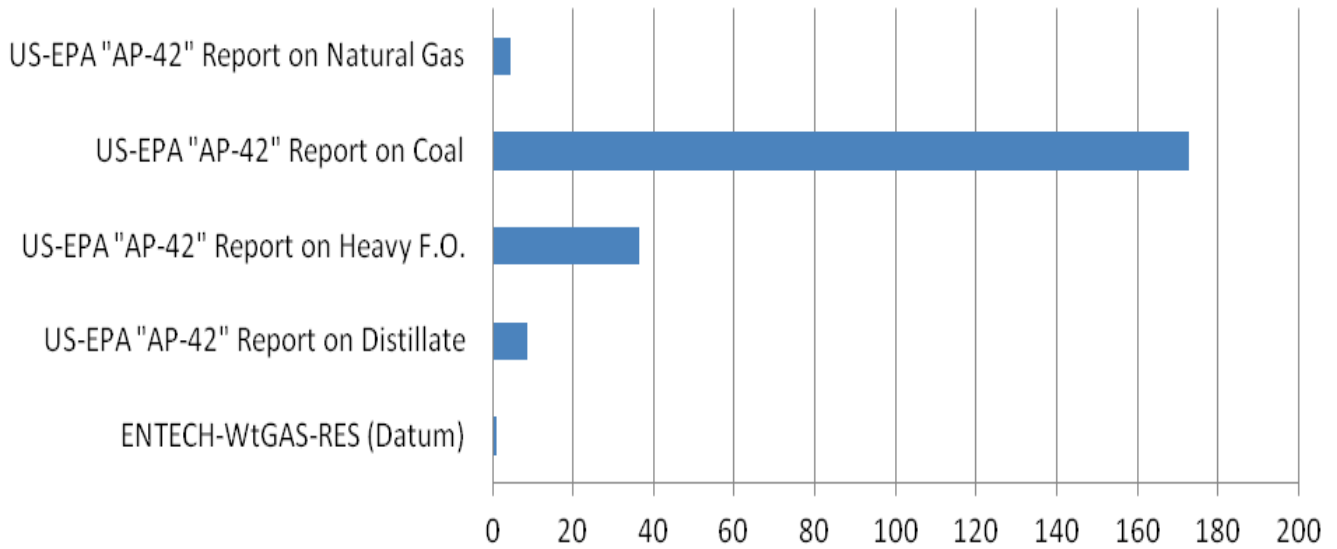
No of Times Fossil Fuel Emission is Greater than the ENTECH WtGas System

COMARATIVE ANALYSIS TO US-EPA REPORT VERIFIES THE PROPOSED ENTECH-WtGAS-RES™ (72 MWt) FOR BOODARIE PROJECT IS ENVIRONMENTALLY SUPERIOR (B.A.T.) TO FOSSIL FUELS



COMARATIVE ANALYSIS TO US-EPA REPORT VERIFIES THE PROPOSED ENTECH-WtGAS-RES™ (72 MWt) FOR BOODARIE PROJECT IS ENVIRONMENTALLY SUPERIOR (B.A.T.) TO FOSSIL FUELS

TOTAL PM



No of Times Fossil Fuel Emission is Greater than the ENTECH WtGas System

**COMARATIVE ANALYSIS TO US-EPA REPORT
ATTACHMENT 2, APPEDDIX 1: REFERENCES FOR THE PROPOSED ENTECH-WtGAS-RES™ FOR BOODARIE PROJECT**

**AVERAGE RESULTS OF 10 INDEPENDENT EMISSION TESTS OF ENTECH WtGAS PLANTS FIRING SYNGAS
(INCLUDING HIGH HCI PROJECTS)**

| ITEM | PROJECT | DIOXIN (TEQ ng/Nm ³) | TOC/VOC (mg/Nm ³) | CO (mg/Nm ³) |
|------------------|----------------------------------|-------------------------------------|----------------------------------|-----------------------------|
| A | PJ-1150 (RCO) – YR.2 (2004) | 0.005 | 0.69 | 5 |
| B | PJ-1150 (RCO) – YR.3 (2005) | 0.034 | 0.57 | 34 |
| C | PJ-1150 (RCO) – YR.4 (2006) | 0.096 | 1.06 | - |
| D | PJ-1150 (RCO) – YR.5 (2007) | 0.006 | - | - |
| E | PJ-1150 (RCO) – YR.6 (2008) | 0.033 | - | - |
| F | PJ-1150 (RCO) – YR.7 (2009) | 0.064 | 2.60 | - |
| G | PJ-1150 (RCO) – YR.8 (2010) | 0.008 | - | - |
| H | PJ-1151 (CGMH) – YR-5 (2009) | 0.017 | - | 5 |
| I | Pj-1152 (Kuznica) – Comm. (2004) | 0.020 | 0.45 | 23 |
| J | PJ-1157 (NVRI) – Comm. (2006) | 0.004 | 1.20 | 8 |
| Average * | | 0.023 | 0.880 | 11.97 |

(*) In determining averages, the highest and lowest (spike) results have been deleted.

**COMARATIVE ANALYSIS TO US-EPA REPORT
ATTACHMENT 2, APPEDDIX 2: REFERENCES FOR THE PROPOSED ENTECH-WtGAS-RES™ FOR BOODARIE PROJECT**

**COMPARATIVE ANALYSIS OF EMISSIONS FOR BOODARIE PROJECT
- ENTECH-WtGAS-RES™ FIRING OF SYNGAS VS FOSSIL FUELS**

TABLE 1: RESULTS OF THE AQCS MASS BALANCE FOR BOODARIE PROJECT

| | | DIOXIN | VOC | PAH | TTI Heavy Metals | Mercury | Cd & Tl | SOx |
|----------------|--|-------------|----------------|---------------|------------------|-----------------|---------|----------|
| Total (mg/Nm3) | | 0.000000023 | 0.880 | N.A. | 0.0892 | 0.0002 | 0.0022 | 7.5548 |
| | | NOx | Chlorine (HCl) | Fluorine (HF) | CO | TTI Particulate | < PM2.5 | < PM 1.0 |
| Total (mg/Nm3) | | 48.8003 | 2.1710 | 0.2467 | 11.9700 | 0.9367 | 0.4215 | 0.1873 |

TABLE 2: RESULTS OF THE AQCS MASS BALANCE FOR BOODARIE PROJECT REFERENCED TO 10 MWt OUTPUT

| | UNITS | DIOXIN | VOC | TTI Heavy Metals | Mercury | Cd & Tl | SO x |
|---|--------------|--------------|-----------|------------------|----------|----------|----------------|
| | ng/Nm3 | 0.0230000000 | | | | | |
| Results of the AQCS Mass Balance (Per Table 1 Above) | mg/Nm3 | 0.0000000230 | 0.8800 | 0.0892 | 0.0002 | 0.0022 | 7.5548 |
| M&HB - Syngas Firing Off-Gas Flow Rate (Per Tonne of Feed) | Nm3/hr (Dry) | 14247 | 14247 | 14247 | 14247 | 14247 | 14247 |
| System Emission Discharge | mg/hr | 0.0003276810 | 12537 | 1271 | 3 | 31 | 107633 |
| M&HB - Syngas Firing MWt (Per Tonne of Feed) | MWt | 5.109 | 5.109 | 5.109 | 5.109 | 5.109 | 5.109 |
| Discharge per MWt | mg/MWt | 0.0000641380 | 2454 | 249 | 1 | 6 | 21067 |
| Discharge per 10 MWt | mg/10MWt | 0.0006413799 | 24540 | 2487 | 6 | 61 | 210674 |
| Discharge per 10 MWt @ 24 hr/dy | mg/day | 0.0153931180 | 588954 | 59699 | 134 | 1472 | 5056171 |
| Discharge per 10 MWt @ 334 dy/year | mg/Year | 5.1413014210 | 196710663 | 19939308 | 44707 | 491777 | 16887610 42 |
| Discharge per 10 MWt @ 334 dy/year | MT/Year | 0.0000000051 | 0.196711 | 0.019939 | 0.000045 | 0.000492 | 1.688761 |
| | MT/Year | 5.14E-09 | 1.97E-01 | 1.99E-02 | 4.47E-05 | 4.92E-04 | 1.689 |

**COMARATIVE ANALYSIS TO US-EPA REPORT
ATTACHMENT 2, APPEDDIX 2: REFERENCES FOR THE PROPOSED ENTECH-WtGAS-RES™ FOR BOODARIE PROJECT**

(TABLE 2 CONTINUED)

| | UNITS | NO x | Chlorine (HCl) | Fluorine (HF) | CO | TTI Particulate | < PM2.5 | < PM 1.0 |
|--|-----------|-------------|----------------|---------------|------------|-----------------|----------|----------|
| Results of the AQCS Mass Balance (Per Table 1Above) | mg/Nm3 | 48.8003 | 2.1710 | 0.2467 | 11.9700 | 0.9367 | 0.4215 | 0.1873 |
| M&HB - Syngas Firing Off-Gas Flow Rate (Per Tonne of Feed) | Nm3/hr | 14247 | 14247 | 14247 | 14247 | 14247 | 14247 | 14247 |
| System Emission Discharge | mg/hr | 695258 | 30930 | 3515 | 170537 | 13345 | 6005 | 2669 |
| M&HB - Syngas Firing MWt (Per Tonne of Feed) | MWt | 5.109 | 5.109 | 5.109 | 5.109 | 5.109 | 5.109 | 5.109 |
| Discharge per MWt | mg/MWt | 136085 | 6054 | 688 | 33380 | 2612 | 1175 | 522 |
| Discharge per 10 MWt | mg/10M Wt | 1360849 | 60541 | 6879 | 333796 | 26121 | 11754 | 5224 |
| Discharge per 10 MWt @ 24 hr/dy | mg/day | 32660382 | 1452976 | 165108 | 8011114 | 626901 | 282106 | 125380 |
| Discharge per 10 MWt @ 334 dy/year | mg/Year | 10908567467 | 485294147 | 55146046 | 2675712087 | 209385089 | 94223290 | 41877018 |
| Discharge per 10 MWt @ 334 dy/year | MT/Year | 10.908567 | 0.485294 | 0.055146 | 2.675712 | 0.209385 | 0.094223 | 0.041877 |
| | MT/Year | 10.909 | 0.485 | 0.055 | 2.676 | 0.209 | 0.094 | 0.042 |

TABLE 3: THE AQCS MASS BALANCE FOR BOODARIE PROJECT COMPARATIVE TO US-EPA "AP-42" REPORT (REFERENCED TO 10 MWt OUTPUT)

| | UNITS | DIOXIN | VOC | TTI Heavy Metals | Mercury | Cd & Tl | SO x |
|--|-------|--------------|----------|------------------|-----------|-----------|------------|
| Results of the AQCS (Per Table 2 Above) | MTA | 0.0000000051 | 0.196711 | 0.0199393 | 0.0000447 | 0.0004918 | 1.6887610 |
| US-EPA "AP-42" Report - Distillate | MTA | 0.0000000063 | 2.004000 | 0.032000 | 0.000370 | 0.000372 | 30.397000 |
| | | 1.2 | 10.2 | 1.6 | 8.3 | 0.8 | 18.0 |
| US-EPA "AP-42" Report - Heavy F.O. | MTA | 0.0000000268 | 2.204000 | 0.226000 | 0.002000 | 0.014000 | 145.803000 |
| | | 5.2 | 11.2 | 11.3 | 44.7 | 28.5 | 86.3 |
| US-EPA "AP-42" Report - Coal | MTA | 0.0000004960 | 1.007000 | 0.601000 | 0.002000 | 0.006000 | 191.874000 |
| | | 96.5 | 5.1 | 30.1 | 44.7 | 12.2 | 113.6 |
| US-EPA "AP-42" Report - Natural Gas | MTA | No Data | 0.669000 | 0.005000 | 0.000297 | 0.000136 | 0.073000 |
| | | No Data | 3.4 | 0.3 | 6.6 | 0.3 | 0.04 |

**COMARATIVE ANALYSIS TO US-EPA REPORT
ATTACHMENT 2, APPEDDIX 2: REFERENCES FOR THE PROPOSED ENTECH-WtGAS-RES™ FOR BOODARIE PROJECT**

(TABLE 3 CONTINUED)

| | | NO x | Chlorine (HCl) | Fluorine (HF) | CO | TTI Particulate | < PM2.5 | < PM 1.0 |
|---|-----|-------------|-----------------------|----------------------|-----------|------------------------|-------------------|--------------------|
| Results of the AQCS(Per Table 2 Above) | MTA | 10.908567 | 0.485294 | 0.055146 | 2.675712 | 0.209385 | 0.094223 | 0.041877 |
| US-EPA "AP-42" Report - Distillate | MTA | 17.723000 | 0.305000 | 0.033000 | 4.425000 | 1.772000 | 0.886000 | 0.354000 |
| | | 1.6 | 0.6 | 0.6 | 1.7 | 8.5 | 9.4 | 8.5 |
| US-EPA "AP-42" Report - Heavy F.O. | MTA | 48.737000 | 0.281000 | 0.031000 | 4.128000 | 7.599000 | 3.800000 | 1.520000 |
| | | 4.5 | 0.6 | 0.6 | 1.5 | 36.3 | 40.3 | 36.3 |
| US-EPA "AP-42" Report - Coal | MTA | 80.859000 | 6.551000 | 0.808000 | 77.338000 | 361.817000 | 141.109000 | 32.504000 |
| | | 7.4 | 13.5 | 14.7 | 28.9 | 1728.0 | 1497.6 | 776.2 |
| US-EPA "AP-42" Report - Natural Gas | MTA | 21.591000 | No Data | No Data | 10.218000 | 0.925000 | Negligible | 0.925000 |
| | | 2.0 | No Data | No Data | 3.8 | 4.4 | Negligible | 22.1 |

TABLE 4: COMPARATIVE ANALYSIS FOR BOODARIE PROJECT – AVERAGE OF ALL HAP's

| | | DIOXIN | VOC | TTI Heavy Metals | Mercury | Cd & Tl | < PM 1.0 |
|--|-----|---------------|--------------|-------------------------|----------------|--------------------|--------------------|
| Results of the AQCS (Per Table 2 Above) | MTA | 0.0000000051 | 0.1967106631 | 0.0199393081 | 0.0000447070 | 0.000491777 | 0.041877018 |
| US-EPA "AP-42" Report - Distillate | MTA | 0.0000000063 | 2.0040000000 | 0.0320000000 | 0.0003700000 | 0.000372000 | 0.35400000 |
| | | 1.2 | 10.2 | 1.6 | 8.3 | 0.8 | 8.5 |
| US-EPA "AP-42" Report - Heavy F.O. | MTA | 0.0000000268 | 2.2040000000 | 0.2260000000 | 0.0020000000 | 0.014000000 | 1.520000000 |
| | | 5.2 | 11.2 | 11.3 | 44.7 | 28.5 | 36.3 |
| US-EPA "AP-42" Report - Coal | MTA | 0.000000496 | 1.007000000 | 0.601000000 | 0.002000000 | 0.006000000 | 32.50400000 |
| | | 96.5 | 5.1 | 30.1 | 44.7 | 12.2 | 776.2 |
| US-EPA "AP-42" Report - Natural Gas | MTA | 0 | 0.669000 | 0.005000 | 0.000297 | 0.000136 | 0.925000 |
| | | 0 | 3.4 | 0.3 | 6.6 | 0.3 | 22.1 |